

FILE NOTATIONS

Entered in NID File

Entered On E1 Sheet

Location Map Pinned

Card Indexed

TWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

PMB

✓ 3-12-63

COMPLETION DATA:

Date Well Completed *5-5-63*

OW _____ WW _____ TA _____

✓ GW _____ OS _____ PA _____

Location Inspected

Bond released

State of Fee Land

LOGS FILED

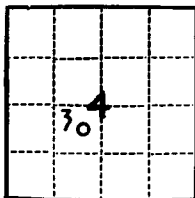
Driller Log *5-7-63*

Electric Log (No. *1*) *2*

E _____ E1 *✓* GR _____ GR-N _____ Micro _____

L _____ M-L _____ Sonic *GR ✓* Others _____

D. J. STONE BECAME SUCCESSOR UNIT
OPERATOR OF THE OIL SPRINGS UNIT AS
OF OCTOBER 29, 1963



Copy H. L. C.
(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLC
Lease No. U-08424-A
Unit Oil Springs

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Oil Springs Unit March 11, 1963
Well No. 3 is located 1910 ft. from S line and 2120 ft. from W line of sec. 4
SE NE 1/4 SW 1/4 of 4 12 S 24 E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5847⁶ ft. Grd.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The ALAMO CORPORATION proposes to drill the /subject Wasatch test as follows:

1. Drill a 15" hole to approximately 200'. Run & cement 200' 10% csg. with 200 sxs reg. cmt.
2. Drill a 7 7/8" hole to 4000' or production, or whichever occurs at a lessor depth.
3. Run & cmt. 5 1/2" csg. thru production sands. Estimated tops are:

Greenriver - surface
Wasatch - 2000' ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ALAMO CORPORATION

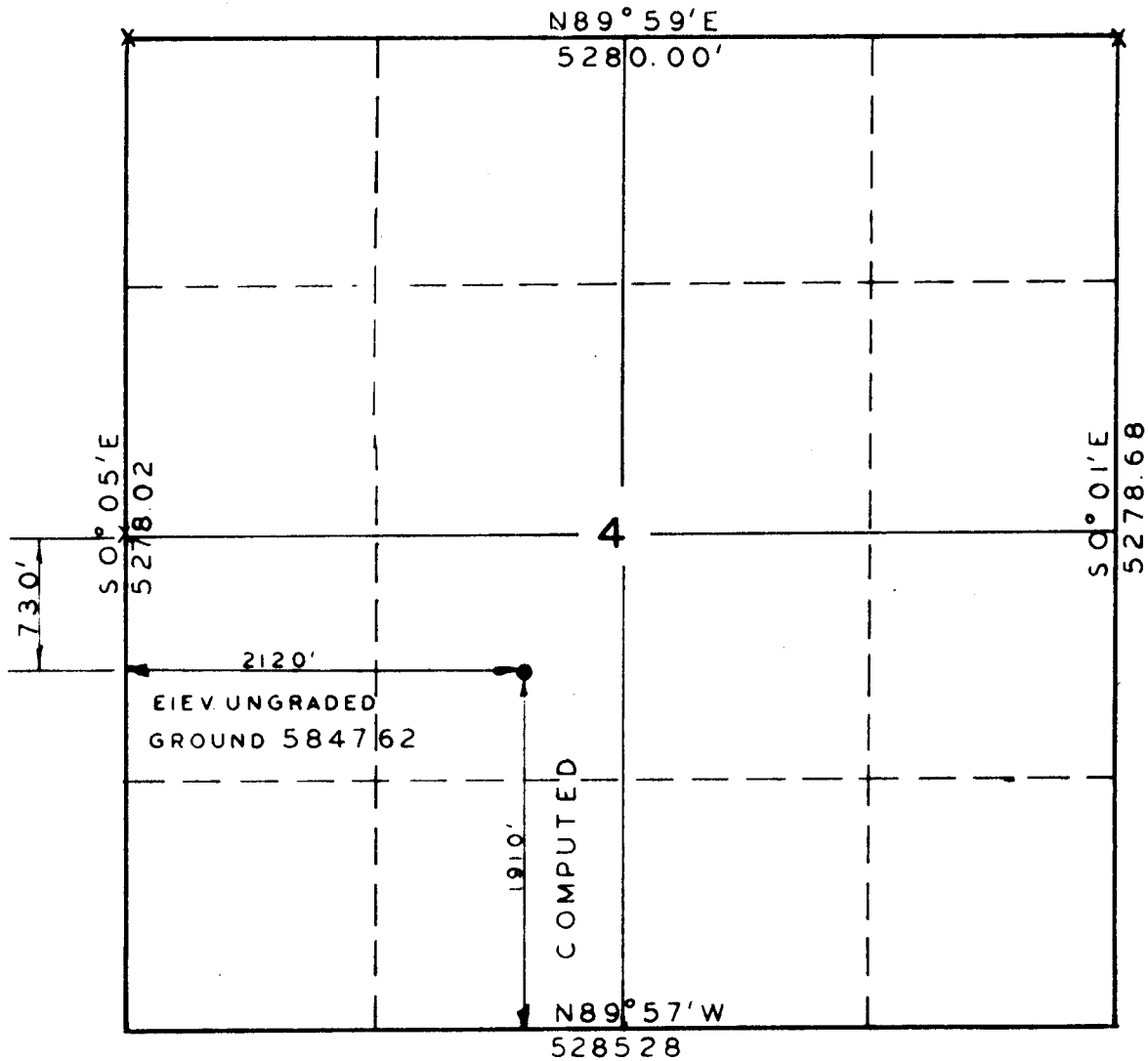
Address P.O. Box 208

Vernal, Utah

By Robert Bocell
Robert Bocell

Title _____

T12S, R24E, SLB&M



X = CORNERS LOCATED (STONE)

Scale: 1" = 1000'

Nelson J. Marshall

BY ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY
Gene Stewart
Lanny Taylor

WEATHER Clear Cold

SURVEY
ALAMO CORPORATION
OIL SPRINGS UNIT NO. 3 LOCATED AS
SHOWN IN NE 1/4, SW 1/4, SEC 4, T12S, R24E,
SLB&M UTAH COUNTY, UTAH.

DATE 6 March, 1963
REFERENCES
GLO Township Plat
Approved 1927
FILE ALAMO

March 12, 1963

Alamo Corporation
P. O. Box 208
Vernal, Utah

Attention: Robert Bocell

Gentlemen: '

This is to acknowledge receipt of your notice of intention to drill well No. Oil Springs Unit #3, which is to be located 1910 feet from the south line and 2120 feet from the west line of Section 4, Township 12 South, Range 24 East, SLBM, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

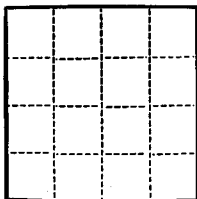
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office SLC
Lease No. U-08424-1
Unit Oil Springs

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Oil Springs Unit April 22 19 63
Well No. 3 is located 1910 ft. from N line and 2120 ft. from W line of sec. 4
NE 1/4 SW 1/4 of 4 12 S 24 E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5847 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Surface casing was set as follows:

203.37' 10X" H-40 32.75' casing was cemented @205.82' ground level with 250 sacks regular plus 2% HA-5. The cement circulated.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation
Address P. O. Box 208
Vernal, Utah
By Robert B. Bace
Title Robert B. Bace

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for

April & May, 1963Agent's address P.O. Box 208 Company Alamo CorporationVernal, UtahSigned William J. RadgePhone 789-3745Agent's title GeologistState Lease No. Federal Lease No. 200-20100 Indian Lease No. Fee & Pat. ☐

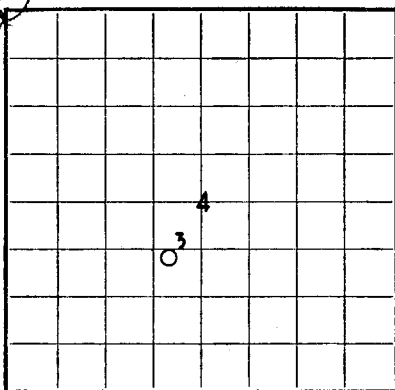
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
E-011733 E-011734 Sec. 3	128	24E	2	SI				GAOP 2.4 MMOPG/D Shut-in Waiting on outlet.
E-011733 E-011734 Sec. 4	128	24E	3	SI				Spud 4-20-63. Drilled to 3228' TD 4-30-63. Well completed natural 5-3-63. Four point back pressure test completed 5-5-63. GAOP 1.7 MMOPG/D Shut-in Waiting on outlet.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

U. S. LAND OFFICE **Salt Lake City**
SERIAL NUMBER **U-08424-A**
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Alamo Corporation** Address **P.O. Box 208, Vernal, Utah**
Lessor or Tract **Oil Springs** Field **Wildcat** State **Utah**
Well No. **3** Sec. **4** T. **12S** R. **24E** Meridian **SLB & M** County **Uintah**
Location **1910** ft. **N** of **S** Line and **2120** ft. **E** of **W** Line of **Sec. 4** Elevation **5848 G.L.**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **May 6, 1963** Signed *William J. Madgen* Title **Geologist**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 20**, 19 **63** Finished drilling **April 30**, 19 **63**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3150** to **3161** **G** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **2390** to **2415** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75#	8R	H-40	203.37'	Tex. Pat.				Surface
5 1/2"	15.50#	8R	J-55	3700.12'	Insert float collar		3153	3163	Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	216.42' DFM	250	Halliburton		Full Hole
5 1/2"	3198.12' KDB	550	Halliburton	10.7#	Full Hole

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
------	------------	----------------	----------	------	------------	-------------------

TOOLS USED

Rotary tools were used from surf feet to 3228TD feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to ^e_____ feet

DATES

_____, 19____ Put to producing 5-5-63, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Dellson Drilling Co., Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2060	2060	<u>Green River</u> (Tertiary) Light grey to grey sands. Grey to brown shales with some deadoil stain. Abundant fossiliferous limestone in bottom 450' with some dea oil stain.
2060	3228Td	1168	<u>Wasatch</u> (Tertiary) Light grey, fine to medium grained, mostly silty sands. Some clean salt and pepper sands. Vari-colored shales. (Predominantly red)
FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

FORMATION RECORD—CONTINUED

16-43094-5

WPA 5 APR

HISTORY OF OIL OR GAS WELL

16-45094-2

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well was completed natural May 3, 1963.

Result of Four Point Back Pressure test completed May 5, 1963.

CAOF - 1.7 MMCF/D

Shut-in pressure - 1500 psi

Electric Logs Run ; Schlumberger - Induction-Electric

Schlumberger - Sonic-Gamma Ray-Caliper

ONE OF TWO PAGES OF REPORT

Continued on page 2 of this report. The following information was obtained from the logs and other data available for this well:

The well was drilled to a depth of 10,000 feet and was completed with a 4 1/2 inch casing.

The well was tested on May 5, 1963, and produced 1.7 MMCF/D at a shut-in pressure of 1500 psi.

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LOCAL WELL COMPLETION

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

RECEIVED JANUARY 10 1964

RECEIVED JANUARY 10 1964

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RECEIVED JANUARY 10 1964

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Oil SpringsThe following is a correct report of operations and production (including drilling and producing wells) for
June, July, Aug., September, 1963Agent's address P.O. Box 208 Company Alamo CorporationVernal, Utah Signed Robert BocellPhone 789-3745 Agent's title Robert BocellState Lease No. _____ Federal Lease No. See below Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>U-011753</u> NE¼ SW¼ Sec. 3	12S	24E	2	S.I.				No Market
<u>U-08424-A</u> NE¼ SW¼ Sec. 4	12S	24E	3	S.I.				No Market

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Oil Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Oil Springs

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1964,

Agent's address 4122 34th Street Company D. J. Stone
Lubbock, Texas

Phone SW 5-0643 Signed R.E. Jackson
Agent's title Agent

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
N-011753 NE 1/4 SW 1/4 3	12S	24E	2	0	None		None			Shut-in, no mkt.
N-08424-A NE 1/4 SW 1/4 4	12S	24E	3	0	None		None			Shut-in, no mkt.
N-3331 NE 1/4 SW 1/4 2	12S	24E	4	0	None		None			Shut-in, no mkt.
N-01252-A NW 1/4 SE 1/4 33	11S	24E	6	0	None		None			Shut-in, no mkt.
N-08424-A NE 1/4 SW 1/4 5	12S	24E	5	16	1,569	42.5	None	None	None	Commenced production 4-7-64. Well was down 4-13-64 to 4-15-64 and 4-18-64 to 4-22-64, Trucks unable to pick up tank stock.

NOTE.—There were 7 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

D.J. STONE
201 Town & Country Village
Palo Alto, California

December 14, 1963

United States Geological Survey
P.O. Box 400
Casper, Wyoming 82602

Attention: Mr. J.R. Schwabrow
Regional Oil & Gas Supervisor

RE: Supplemental Plan of
Development No. 2 for
1963 - OIL SPRINGS UNIT
Uintah County, Utah

Gentlemen:

The following summary of development in the OIL SPRINGS
UNIT in 1962 and 1963, is presented for your information:

<u>Well No.</u>	<u>Location</u>	<u>Completion Date or Status</u>	<u>Producing Formation</u>	<u>Depth</u>
2	NE/4 SW/4 3-12S-24E	June 14, 1962	Tertiary-Wasatch	2796 2801
3	NE/4 SW/4 4-12S-24E	May 6, 1963	Tertiary-Wasatch	3150 3161
The above wells are shut-in and waiting on pipeline connections.				
4	NE/4 SW/4 2-12S-24E	*	Tertiary-Wasatch	2306 2311
6	NW/4 SE/4 33-11S-24E	**	Tertiary-Wasatch	2775 2791

* denotes: Will fracture well with 15,000# sand & 15,000 gals. 15%
acid water plus 27,000# carbon dioxide on 12-24-1963
and complete well.

** denotes: Will deepen well to 3600' and complete upon completion
of the following proposed well.

As a Supplemental Plan of Development No. 2 for the balance
of 1963, D.J. STONE proposes to drill a No. 6 unit well in the NW/4
SE/4 of Section 33, Township 11 South, Range 24 East, to be commenced
immediately.

Your approval of this Plan of Development is respectfully
requested.

Very truly yours,

D.J. STONE
P.O. Box 208
Vernal, Utah
84076

Robert Bocell

Approved by: _____

Date: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.
LAND OFFICE
LEASE NUMBER
UNIT **Oil Springs**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Oil Springs
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 64.
Agent's address 4122 34th Street Company D. J. Stone
Lubbock, Texas Signed [Signature]
Phone SW 5-0643 Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
U-011753 NE 1/4 SW 1/4 3	12S	24E	2	0	None		None			Shut-in, no mkt.
U-00424-A NE 1/4 SW 1/4 4	12S	24E	3	0	None		None			Shut-in, no mkt.
NE-3331 NE 1/4 SW 1/4 2	12S	24E	4	0	None		None			Shut-in, no mkt.
U-01252-A NE 1/4 SW 1/4 33	11S	24E	6	0	None		None			Shut-in, no mkt.
U-00424-A NE 1/4 SW 1/4 5	12S	24E	5	22	739	42.5	None	None	None	Well was down during periods while waiting for transporter to pick up stock from tanks.

NOTE.—There were 4 runs or sales of oil; None M cu. ft. of gas sold;
None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-1356-5
Salt Lake City

LAND OFFICE

LEASE NUMBER

UNIT

Oil Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Oil Springs**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **June**, 19**64**

Agent's address **4122 34th Street**

Company **D. J. Stone**

Lubbock, Texas

Signed

[Signature]

Phone **SW 5-0643**

Agent's title

Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE	BARRELS OF WATER	REMARKS
U-011753 NE 1/4 SW 1/4 3	12S	24E	2	0	None		None			Shut-in, no mkt.
U-08424-A NE 1/4 SW 1/4 4	12S	24E	(3)	0	None		None			Shut-in, no mkt.
ML-3331 NE 1/4 SW 1/4 2	12S	24E	4	0	None		None			Shut-in, no mkt.
U-01252-A NW 1/4 SE 1/4 33	11S	24E	6	0	None		None			Shut-in, no mkt.
U-08424-A NE 1/4 SW 1/4 5	12S	24E	5	30	827	40 to 42	None			Well was down during periods while waiting for transporter to pick up stock from tanks.

NOTE.—There were **3** runs or sales of oil; **No** M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Kyul

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42 R356.5
Salt Lake City

LAND OFFICE
LEASE NUMBER
UNIT

Oil Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Utah** Field **Oil Springs**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **July** 19 **64**.

Agent's address

**4122 34th Street
Lubbock, Texas**

Company **D. J. Stone**

Signed

[Signature]

Phone

SW 5-0643

Agent's title

Agent

WELL NO.	PRODUCING	DATE	TYPE	STATUS	REMARKS	DATE	TYPE	STATUS	REMARKS
U-011753 NE 1/4 SW 1/4 3	123	24E	2	0	None	None	None	None	Shut-in, no mkt.
U-08424-A NE 1/4 SW 1/4 4	123	24E	3	0	None	None	None	None	Shut-in, no mkt.
ML-3331 NE 1/4 SW 1/4 2	123	24E	4	0	None	None	None	None	Shut-in, no mkt.
U-01293-A NE 1/4 SW 1/4 33	113	24E	6	0	None	None	None	None	Shut-in, no mkt.
Laid out and cleared right-of-way for gathering system for the above wells.									
U-08424-A NE 1/4 SW 1/4 5	123	24E	5	29	448.83	43	None	None	Well was shut in 2 days testing pressure
plus 97.00 (Correction for month of May by purchaser)									

Number of wells

2

Number of sales of oil

545123 No

Number of gas sold

No

Number of sales of gas

Number of gas sold

Form 9-529
(January 1960)

PRINTED BY

PRINTING OFFICE

Office Phone
405 - 923-4961

William R. Braley
Petroleum Engineer
P. O. Box 447
Gage, Oklahoma 73843

U-08424A

NE SW

12d. 24E Sec. 4

well # 3

September 28, 1982

State of Utah
Dept. of Oil & Gas Cons.
4241 State Office Bldg.
Salt Lake City, Utah 84114

Powellstone, Inc.
Sale & Reporting
Oil Springs Unit
Uintah Co. Utah

Gentlemen:

The Oil Springs Unit has been sold to:

TXO
1800 Lincoln Center Bldg.
Denver, Colorado 80264

The effective date of the sale was 8:00 A.M., September 1, 1982.
All reporting data will come from TXO after this production date.

TXO has had all records from this Unit for several months, therefore, I have been unable to reply to your letters.

Very truly yours,

William R. Braley
William R. Braley

cc: Dept. of Interior
U.S. Geol. Survey
P.O. Box 2859
Casper, Wyoming 82601

RECEIVED
OCT 9 1982

DIVISION OF
OIL, GAS & MINING



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

RECEIVED
OCT 3 1983

September 28, 1983

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DIVISION OF OIL, GAS, & MINING
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight
Director

RE: OIL SPRINGS UNIT #3
Section 4, T12S-R24E
Uintah County, Utah

Dear Mr. Guynn:

Enclosed find two (2) copies of Form 9-330, "Well Completion or Recompletion Report and Log" which delineates the attempt to recomplete the above referenced well.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

Charles H. Johns
Petroleum Engineer

CHJ/dek
encls.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R355.5.

DESIGNATION AND SERIAL NO.

U-08424-A

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

*Previously operated by Alamo
Corporation & D. J. Stone

3. ADDRESS OF OPERATOR

1800 Lincoln Cntr. Bldg., Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1910' FNL & 2120' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oil Springs Unit

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 4, T12S-R24E

12. COUNTY OR PARISH
Utah13. STATE
Utah

15. DATE SPUDDED

4/20/63

16. DATE T.D. REACHED

5/1/63

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5847' GL, 5858' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3228'

21. PLUG, BACK T.D., MD & TVD

3198'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

all

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

all zones non productive. See attached sheet.

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

sonic log - gamma ray, induction - electric log.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	216.42		250 SXS	
5-1/2"	15.5#	3200'	8-3/4"	550 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

see attached sheet.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION No production PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) workover unsuccessful. WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charles John

TITLE

Petroleum Engineer

DATE

Sept. 26, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

OIL SPRINGS UNIT #3

WORKOVER

PERFS

1970', 71', 72', 73', 74', 76',
77', 78', 79', 80', 92', 93', 94',
95', 96', 97', 98', 99', 2000',
2001', total 20 holes, .48" dia.

1949', 50', 51', 1931', 32', 33',
1894', 96', 98', 1900', 02', 04',
06', 08', 10', 12', 14', 16', 18',
20', total 20 holes, .38" dia.

1710', 12', 14', 16', 18', 20',
22', 24', 26', 28', 30', 1788',
90', 92', 94', 96', 98', 1800',
02', 04', 06', 08', 10', total
23 holes, .375" dia.

STIMULATION

400 gal xylene followed by 1500 gal 15%
HCL acid.

1500 gal mixture of 7-1/2% HCL (66.6%) &
xylene (33.3%).

1500 gal of 50/50 mixture of 10% HCL acid
& xylene.

CAS

RECEIVED

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

JUL 9 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DIVISION OF OIL
GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR

1800 Lincoln Cntr. Bldg., Denver, Co. 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1910' FNL & 2120' FEL

AT TOP PROD. INTERVAL: same as above

AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other) P & A

☐

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5. LEASE

U-08424-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oil Springs Unit

9. WELL NO.

#3

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 4, T12S-R24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5858' KB, 5847' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator has plugged and abandoned the above referenced well. Plugs were set as follows:

Plug #1 3000-3200' w/ 25 sxs

Plug #2 1600-2100' w/ 60 sxs

Plug #3 - 3 sxs on 10-3/4" x 5-1/2" annulus

Plug #4 - 320' to surf w/ dry hole marker, 40 sxs

BLM representative on location approved and witnessed all plugs & procedures.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark C. Rynasty TITLE Petroleum Engineer DATE 6/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: